Durant, Iowa

Financial Statements and Supplemental Data

December 31, 2007

DURANT MUNICIPAL ELECTRIC PLANT Durant, Iowa

CONTENTS

OFFICIALS

TN	VΠ	FP	FND	ENT	ATID	TTO	P'S	REPO	TRC
	V I I	Jr, P	TAINE.		\mathbf{A}	/I I L /	ריא	KEL	<i>)</i> K I

MANAGEMENT'S DISCUSSION AND ANALYSIS

FINANCIAL STATEMENTS:

EXHIBIT Statement of Net Assets – December 31, 2007	A
Statement of Revenue, Expenses, and Changes in Net Assets With Comparison to Budget - For the Year Ended December 31, 2007	В
Statement of Cash Flows - For the Year Ended December 31, 2007	C
Notes to Financial Statements	D
SUPPLEMENTAL DATA:	
Schedule of Indebtedness – Year Ended December 31, 2007	A-1
Schedule of Investments – December 31, 2007	A-2
Schedule of Electric Plant Fixed Assets - December 31, 2007	A-3
Schedule of Cash Balances – December 31, 2007	A-4
Schedule of Cash Balance Composition - December 31, 2007	A-5
Schedule of Bond Maturities – December 31, 2007	A-6
Detail Schedule of Operating Expenses And Comparison to Budget – For the Year Ended December 31, 2007	B-1

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AUDIT OF FINANCIAL STATEMENTS IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

SCHEDULE OF FINDINGS AND QUESTIONED COSTS

DURANT MUNICIPAL ELECTRIC PLANT Durant, Iowa Officials

BOARD OF TRUSTEES

TITLE	TERM EXPIRES
Chairman	December 31, 2007
Board Member	December 31, 2009
Board Member	December 31, 2011
	Chairman Board Member

OFFICIALS

NAME	TITLE
Joel Meincke	Superintendent
Tamara R. Allison	Office Manager

Julie J. Dura, CPA Randy L. Linn, CPA David A. Schebler, CPA Randall B. Sovey, CPA

HUCKFELDT&SMITH

CERTIFIED PUBLIC ACCOUNTANTS A PROFESSIONAL LIABILITY COMPANY

INDEPENDENT AUDITOR'S REPORT

Durant Municipal Electric Plant Durant, Iowa

We have audited the accompanying statement of net assets of the Durant Municipal Electric Plant as of December 31, 2007, and the related statements of revenue, expenses and changes in net assets, and cash flows for the year then ended. These financial statements are the responsibility of the Durant Municipal Electric Plant's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with U. S. generally accepted auditing standards, and the standards applicable to financial audits in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States. Those standards and provisions require that we plan and perform the audit to obtain reasonable assurance about whether the basic financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the basic financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall basic financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Durant Municipal Electric Plant, as of December 31, 2007, and the results of its operations and its cash flows for the year then ended in conformity with generally accepted accounting principles in the United States of America.

In accordance with <u>Government Auditing Standards</u>, we have also issued our report dated June 8, 2008, on our consideration of Durant Municipal Electric Plant's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts, and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with <u>Government Auditing Standards</u> and should be read in conjunction with this report in considering the results of our audit.

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Durant Municipal Electric Plant's basic financial statements. Schedules A-1 through B-1 listed in the table of contents are presented for purposes of additional analysis and are not a required part of the basic financial statements. These schedules have been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, are fairly stated in all material respects in relation to the basic financial statements taken as a whole.

Durant Municipal Electric Plant Page Two

Management's Discussion and Analysis is not a required part of the basic financial statements, but is supplementary information required by the Governmental Accounting Standards Board. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the supplementary information. We did not audit the information and express no opinion thereon.

HUCKFELDT & SMITH, P.L.C.

June 8, 2008

DURANT MUNICIPAL ELECTRIC PLANT MANAGEMENT'S DISCUSSION AND ANALYSIS

MANAGEMENT'S DISCUSSION AND ANALYSIS

Durant Municipal Electric Plant provides this Management's Discussion and Analysis of its financial statements. This narrative overview and analysis of the financial activities is for the year ended December 31, 2007. We encourage readers to consider this information in conjunction with the Utility's financial statements, which follow.

This Discussion and Analysis is intended to serve as an introduction to the basic financial statements.

FINANCIAL HIGHLIGHTS

- The Utility's operating revenues decreased .45%, or \$8,195 from 2006 to 2007.
- □ The Utility's non-payroll generating costs were 5.7%, or \$39,977, higher in 2007 than in 2006.
- □ The Utility's payroll costs were 6.9% or \$20,217 higher in 2007 than in 2006.
- ☐ The Utility's net assets increased 13.0%, or \$284,413 from 2006 to 2007.
- ☐ The Utility's operating expenses decreased .5%, or \$608 from 2006 to 2007.

USING THIS ANNUAL REPORT

The Durant Municipal Electric Plant is an Enterprise Fund and presents its financial statements using the economic resources measurement focus and accrual basis of accounting, which is the same measurement focus and basis of accounting employed by private sector business enterprises. The annual report consists of a series of financial statements and other information, as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the Utility's financial activities

The Statement of Net Assets presents information on the Utility's assets and liabilities, with the difference between the two reported as net assets. Over time, increases or decreases in net assets may serve as a useful indicator of whether the financial position of the Utility is improving or deteriorating.

The Statement of Revenues, Expenses and Changes in Net Assets is the basic statement of activities for enterprise funds. This statement presents information on the Utility's operating revenues and expenses, non-operating revenues and expenses and whether the Utility's financial position has improved or deteriorated as a result of the year's activities.

Management's Discussion and Analysis December 31, 2007

The Statement of Cash Flows presents the change in the Utility's cash and cash equivalents during the year. This information can assist the user of the report in determining how the Utility financed its activities and how it met its cash requirements.

The Notes to Financial Statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

FINANCIAL ANALYSIS OF THE UTILITY

As noted earlier, net assets may serve over time as a useful indicator of the Utility's financial position. The Utility's net assets at December 31, 2007 totaled \$2,464,719. This compares to \$2,180,306 at December 31, 2006. A summary of the Utility's net assets is presented below.

Net As	sets	
	Dece	mber 31,
	2007	2006
Current Assets	\$ 706,730	\$ 671,171
Restricted Cash and Investments	720,495	615,149
Capital Assets at cost, less accumulated depreciation	1,581,720	1,522,360
Intangible Assets	839	2,048
Total Assets	3,009,784	2,810,728
Current Liabilities	220,065	210,422
Noncurrent Liabilities	325,000	420,000
Total Liabilities	545,065	630,422
Net Assets:		
Invested in capital assets, net of related debt	1,155,847	1,012,360
Unrestricted	1,308,872	1,167,946
Total Net Assets	\$ 2,464,719	\$ 2,180,306

The net assets invested in capital assets e.g., land, buildings and equipment, less the related debt portion of net assets which are resources allocated to capital assets, is 46.9% of net assets. The remaining net assets, 53.1%, are the unrestricted net assets that can be used to meet the Utility's obligations as they come due.

Management's Discussion and Analysis December 31, 2007

	Changes in Net Assets	
	Year Ended	December 31
	2007	2006
Operating Income Operating Expenses Operating Profit	\$ 1,530,224 (1,182,151) 348,073	\$ 1,538,419 (1,112,565) 425,854
Other Income Other Expenses Net Change in Assets	113,709 (177,369) \$ 284,413	52,062 (120,403) \$ 357,513

The Statement of Revenues, Expenses, and Changes in Net Assets reflects a positive year with an increase in the net assets at the end of the fiscal year.

The Statement of Cash Flows presents information related to cash inflows and outflows, summarized by operating, capital and related financing and investing activities. Cash provided by operating activities includes electric generation & distribution fees reduced by payments to employees and to suppliers. Cash used from capital and related financing activities includes lease payments and the purchase of capital assets. Cash used by investing activities includes purchase of certificates of deposits and interest income.

CAPITAL ASSETS

The Utility's capital assets include land, buildings, vehicles, machinery and equipment, tools and distribution system. Capital assets totaled \$1,581,720 (net of accumulated depreciation) at December 31, 2007. Additional information of the Electric Utility's assets can be found in Schedule A-3 in this report.

Management's Discussion and Analysis December 31, 2007

LONG TERM DEBT

At December 31, 2007, the Utility had \$420,000 in debt outstanding, a decrease of \$90,000 from 2006. The table below summarizes outstanding debt by type:

	December 31,		
	 2007		2006
Bonds Payable - See Note 9	\$ 420,000	\$	510,000

ECONOMIC FACTORS

The Durant Municipal Electric Plant continued to improve its financial position during the current year. However, the current condition of the economy in the state continues to be a concern for Utility officials. Some of the realities that may potentially become challenges for the Utility to meet are:

- □ Facilities require constant maintenance and upkeep.
- □ Technology continues to expand and current technology becomes outdated presenting an ongoing challenge to maintain up to date technology at a reasonable cost.

The Utility anticipates the current year will be much like the last and will maintain a close watch over resources to maintain the Utility's ability to react to unknown issues.

CONTACTING THE UTILITY'S MANAGEMENT

This financial report is designed to provide our constituents with a general overview of the Utility's finances and to show the Utility's accountability for the money it receives. If you have questions about this report or need additional information, contact Durant Municipal Electric Plant, 601 4th Street, Durant, Iowa 52747

DURANT MUNICIPAL ELECTRIC PLANT BASIC FINANCIAL STATEMENTS

EXHIBIT A

DURANT MUNICIPAL ELECTRIC PLANT

Durant, Iowa Statement of Net Assets December 31, 2007

	2007	
ASSETS		
CURRENT ASSETS:		
Cash on Hand	\$	200
Cash in Bank - General Fund	·	382,778
Money Market		45,789
Customer Accounts Receivable		105,468
Accrued Interest Receivable		9,589
Material & Supplies Inventory - Note 1		146,350
Fuel Inventory - Note 1		16,556
Total		706,730
	<u> </u>	
INVESTMENTS AND FUND ACCOUNTS:		
Certificates of Deposit-Schedule A-2 Note 5		605,000
Meter Deposit Fund - Investments - Note 5		5,701
Meter Deposit Fund - Checking		20,714
Money Market-Bond Sinking Fund		89,080
Total		720,495
ELECTRIC PLANT: - Note 1		
Intangible Plant		175 601
Production Plant		175,621 1,530,819
Transmission Plant		1,330,819
Distribution Plant		590,151
General Plant		290,830
Radiator		135,829
Substation		1,003,606
Total		3,878,823
Less: Accumulated Provision for Depreciation		
Total - Schedule A-3		(2,297,103) 1,581,720
Total - Schedule A-3		1,361,720
OTHER ASSETS:		
Unamortized Bonding Costs		301
Unamortized Bond Discount		538
Total		839
		·····
TOTAL ASSETS	\$	3,009,784

EXHIBIT A

DURANT MUNICIPAL ELECTRIC PLANT

Durant, Iowa Statement of Net Assets December 31, 2007

LIABILITIES AND NET ASSETS

	2007	
CURRENT LIABILITIES:		_
Accounts Payable	\$ 61,946	6
Sales and Use Tax Payable	6,082	2
Customer Meter Deposits	24,275	5
Accrued Interest on Meter Deposits	2,27	7
Accrued Payroll	1,376	6
Accrued Payroll Taxes	2,467	1
Accrued Vacation and Sick Pay - Note 8	20,215	5
Prepaid Rent	560	0
Accrued Interest on Bonds	5,873	3
Current Portion of Long Term Debt	95,000	0
Total	220,065	5
LONG TERM DEBT - LESS CURRENT PORTION	325,000	<u>)</u>
TOTAL LIABILITIES	545,065	<u>5</u>
NET ASSETS:		
Invested in Capital Assets, Net of Related Debt	1,155,847	7
Unrestricted	1,308,872	2
TOTAL NET ASSETS	2,464,719	<u> </u>
TOTAL LIABILITIES AND NET ASSETS	\$ 3,009,784	1

See Notes to Financial Statements.

Durant, Iowa

Statement of Revenue, Expenses and Changes in Net Assets with Comparison to Budget For the Year Ended December 31, 2007

	Actual 2007	Budget 2007	
OPERATING INCOME:			
Residential Sales	\$ 799,041	\$ 845,700	
Commercial and Industrial	152,591	154,200	
Power	490,893	508,400	
Municipal	85,437	89,000	
Security Lite	2,262	2,300	
Total	1,530,224	1,599,600	
OPERATING EXPENSES:			
Production Expense	822,313	932,500	
Distribution Expense	169,306	198,300	
Customer Accounts Expense	97,443	128,200	
Administrative Expense	93,089	112,920	
Total	1,182,151	1,371,920	
OPERATING PROFIT	348,073	227,680	
OTHER INCOME:			
Interest from Investments	29,098	14,000	
Penalties	3,408	3,000	
Patronage Dividends	18,035	18,035	
Miscellaneous	57,388	97,100	
Pole Rental	5,780	4,500	
Total	113,709	136,635	
OTHER DEDUCTIONS:			
Depreciation	140,011	312,500	
Interest Expense	28,813	118,415	
Bad Debts	683	500	
Miscellaneous	7,862	141,800	
Total	177,369	573,215	
CHANGE IN NET ASSETS	284,413	(208,900)	
NET ASSETS DECEMBER 31, 2006	2,180,306		
NET ASSETS December 31, 2007	\$ 2,464,719		

EXHIBIT C

DURANT MUNICIPAL ELECTRIC PLANT

Durant, Iowa

Statement of Cash Flows

For the Year Ended December 31, 2007

CASH FLOWS FROM OPERATING ACTIVITIES: Cash Received from Customers for Electrical Service \$ 1,581,212 Cash Received from Charges and Misc Income 101,868 Cash Paid to Suppliers for Generation and Distribution Services (801,804) Cash Paid to Suppliers for Generation and Distribution Services (314,453) Cash Paid to Suppliers for Generation and Distribution Services (314,453) Cash Paid to Suppliers for Administrative and General Services (395,906) Cash Paid for Sales Taxes (44,088) NET CASH PROVIDED BY OPERATING ACTIVITIES (426,739) CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITES: (227,786) NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES (227,786) NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES (227,786) PINANCING ACTIVITIES (227,786) CASH FLOWS FROM INVESTING ACTIVITIES: (227,786) PINANCING ACTIVITIES (227,786) CASH FLOWS FROM INVESTING ACTIVITIES: (101,952) NET CASH USED BY INVESTING ACTIVITIES (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH (101,952) NET INCREASE IN CASH (104,952) NET INCREASE IN CASH (104,952) NET CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR (144,660) CASH & EQUIVALENTS BALANCE AT END OF YEAR (144,660) CASH & EQUIVALENTS BALANCE AT END OF YEAR (144,660) Reconciliation of Net Change in Net Assets to Net Cash Provided by Operating Activities (164,132) Reconciliation of Net Change in Net Assets to Net Cash Provided by Operating Activities (164,132) Patronage Dividends (164,132) (164,132) Returning Profit (164,132) (164,1	For the Tear Enged December 31, 2007		2007
Cash Received from Customers for Electrical Service \$ 1,581,212 Cash Received for Other Charges and Mise Income 101,868 Cash Paid to Suppliers for Generation and Distribution Services (801,804) Cash Paid to Employees for Services (79,996) Cash Paid to Suppliers for Administrative and General Services (44,088) NET CASH PROVIDED BY OPERATING ACTIVITIES 426,739 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITES: Acquisition of Capital Assets (199,371) Interest Disbursed on Bonds (227,786) CASH FLOWS FROM INVESTING ACTIVITIES: Interest Collected 27,820 Principal Payment on Bonds (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 CASH & EQUIVALENTS BALANCE AT END OF YEAR \$ 449,481 Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities Net Operating Profit \$ 348,073 Adjustments to	CASH FLOWS FROM OPERATING ACTIVITIES:		2007
Cash Received for Other Charges and Misc Income 101,868 Cash Paid to Suppliers for Generation and Distribution Services (301,804) Cash Paid to Employees for Services (314,453) Cash Paid to Suppliers for Administrative and General Services (95,996) Cash Paid for Sales Taxes (44,088) NET CASH PROVIDED BY OPERATING ACTIVITIES 426,739 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITES: Acquisition of Capital Assets (199,371) Interest Disbursed on Bonds (227,786) NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES Interest Collected 27,820 Principal Payment on Bonds (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities Net Operating Profit \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash Provided by Operating Activities Patronage		\$	1 581 212
Cash Paid to Suppliers for Generation and Distribution Services (801,804) Cash Paid to Employees for Services (314,453) Cash Paid to Suppliers for Administrative and General Services (95,996) Cash Paid for Sales Taxes (44,088) NET CASH PROVIDED BY OPERATING ACTIVITIES CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITES: Acquisition of Capital Assets (199,371) Interest Disbursed on Bonds (28,415) NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES (227,786) CASH FLOWS FROM INVESTING ACTIVITIES 27,820 Principal Payment on Bonds (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 CASH & EQUIVALENTS BALANCE AT END OF YEAR \$ 449,481 Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities Provided by Operating Profit \$ 348,073 Adjustments to Reconcile Net Change in Net As		•	
Cash Paid to Employees for Services (314,453) Cash Paid to Suppliers for Administrative and General Services (55,996) Cash Paid for Sales Taxes (44,088) NET CASH PROVIDED BY OPERATING ACTIVITIES 426,739 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITES:			
Cash Paid to Suppliers for Administrative and General Services (95,996) (244,088) Cash Paid for Sales Taxes (44,088) NET CASH PROVIDED BY OPERATING ACTIVITIES 426,739 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITES: (199,371) (28,415) Acquisition of Capital Assets (199,371) (28,415) NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES (227,786) CASH FLOWS FROM INVESTING ACTIVITIES: 27,820 Principal Payment on Bonds (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 CASH & EQUIVALENTS BALANCE AT END OF YEAR \$ 449,481 Reconciliation of Net Change in Net Assets to Net Cash Provided by Operating Activities Net Operating Profit \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash Provided by Operating Activities 18,035 Other Income 66,576 Other Income 66,576 Other Deductions (7,862) Amortization of Prepaid Bonding Costs and Discount			
Cash Paid for Sales Taxes (44,088) NET CASH PROVIDED BY OPERATING ACTIVITIES 426,739 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITES:			
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITES: (199,371) Acquisition of Capital Assets (28,415) NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES (227,786) CASH FLOWS FROM INVESTING ACTIVITIES: 27,820 Interest Collected 27,820 Principal Payment on Bonds (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 CASH & EQUIVALENTS BALANCE AT END OF YEAR \$ 449,481 Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash Provided by Operating Activities Provided by Operating Activities 18,035 Other Income 66,576 Other Deductions (7,862) A montization of Prepaid Bonding Costs and Discount 1,209 (Increase) Decrease in Non-Cash Current Assets (3,935) Increase (Decrease) in Current Liabilities 4,643			
Acquisition of Capital Assets Interest Disbursed on Bonds (199,371) (28,415) NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES (227,786) CASH FLOWS FROM INVESTING ACTIVITIES: Interest Collected 27,820 Principal Payment on Bonds (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 CASH & EQUIVALENTS BALANCE AT END OF YEAR \$ 449,481 Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash 18,035 Other Income 66,576 Other Income 66,576 Other Deductions (7,862) Amortization of Prepaid Bonding Costs and Discount 1,209 (Increase) Decrease in Non-Cash Current Assets (3,935) Increase (Decrease) in Current Liabilities 4,643	NET CASH PROVIDED BY OPERATING ACTIVITIES		426,739
Interest Disbursed on Bonds (28,415) NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES (227,786) CASH FLOWS FROM INVESTING ACTIVITIES: 27,820 Interest Collected (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 CASH & EQUIVALENTS BALANCE AT END OF YEAR \$ 449,481 Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash \$ 388,075 Provided by Operating Activities \$ 18,035 Other Income 66,576 Other Deductions (7,862) Amortization of Prepaid Bonding Costs and Discount (1,209) (Increase) Decrease in Non-Cash Current Assets (3,935) Increase (Decrease) in Current Liabilities 4,643	CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITES:		
Interest Disbursed on Bonds (28,415) NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES (227,786) CASH FLOWS FROM INVESTING ACTIVITIES: 27,820 Interest Collected (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 CASH & EQUIVALENTS BALANCE AT END OF YEAR \$ 449,481 Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash \$ 388,075 Provided by Operating Activities \$ 18,035 Other Income 66,576 Other Deductions (7,862) Amortization of Prepaid Bonding Costs and Discount (1,209) (Increase) Decrease in Non-Cash Current Assets (3,935) Increase (Decrease) in Current Liabilities 4,643			(199.371)
FINANCING ACTIVITIES (227,886) CASH FLOWS FROM INVESTING ACTIVITIES: 27,820 Interest Collected 29,000 Principal Payment on Bonds (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 CASH & EQUIVALENTS BALANCE AT END OF YEAR \$ 449,481 Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities \$ 348,073 Net Operating Profit \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash \$ 348,073 Provided by Operating Activities \$ 18,035 Other Income 66,576 Other Deductions 1,209 Amortization of Prepaid Bonding Costs and Discount 1,209 (Increase) Decrease in Non-Cash Current Assets 3,935 Increase (Decrease) in Current Liabilities 4,643	•		
FINANCING ACTIVITIES (227,886) CASH FLOWS FROM INVESTING ACTIVITIES: 27,820 Interest Collected 29,000 Principal Payment on Bonds (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 CASH & EQUIVALENTS BALANCE AT END OF YEAR \$ 449,481 Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities \$ 348,073 Net Operating Profit \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash \$ 348,073 Provided by Operating Activities \$ 18,035 Other Income 66,576 Other Deductions 1,209 Amortization of Prepaid Bonding Costs and Discount 1,209 (Increase) Decrease in Non-Cash Current Assets 3,935 Increase (Decrease) in Current Liabilities 4,643	NET CASH USED BY CAPITAL AND RELATED		
Interest Collected 27,820 Principal Payment on Bonds (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 CASH & EQUIVALENTS BALANCE AT END OF YEAR \$ 449,481 Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities Net Operating Profit \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash Provided by Operating Activities Patronage Dividends 18,035 Other Income 66,576 Other Deductions (7,862) Amortization of Prepaid Bonding Costs and Discount 1,209 (Increase) Decrease in Non-Cash Current Assets (3,935) Increase (Decrease) in Current Liabilities 4,643			(227,786)
Principal Payment on Bonds (90,000) Sale of Investments Net of (Purchases) (101,952) NET CASH USED BY INVESTING ACTIVITIES (164,132) NET INCREASE IN CASH 34,821 CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR 414,660 CASH & EQUIVALENTS BALANCE AT END OF YEAR \$ 449,481 Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities Net Operating Profit \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash Provided by Operating Activities Patronage Dividends 18,035 Other Income 66,576 Other Deductions 66,576 Other Deductions 1,209 Amortization of Prepaid Bonding Costs and Discount 1,209 (Increase) Decrease in Non-Cash Current Assets 3,935 Increase (Decrease) in Current Liabilities 4,643	CASH FLOWS FROM INVESTING ACTIVITIES:		
NET CASH USED BY INVESTING ACTIVITIES NET INCREASE IN CASH CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR CASH & EQUIVALENTS BALANCE AT END OF YEAR Adjustments to Reconcile Net Change in Net Assets to Cash Provided by Operating Activities Net Operating Profit Net Operating Profit Provided by Operating Activities Patronage Dividends Patronage Dividends Other Income Other Deductions Amortization of Prepaid Bonding Costs and Discount (Increase) Decrease in Non-Cash Current Assets Increase (Decrease) in Current Liabilities (164,132) 34,821 414,660 449,481	Interest Collected		27,820
NET CASH USED BY INVESTING ACTIVITIES NET INCREASE IN CASH CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR CASH & EQUIVALENTS BALANCE AT END OF YEAR Adjustments to Reconcile Net Change in Net Assets to Cash Provided by Operating Activities Net Operating Profit Net Operating Profit Provided by Operating Activities Patronage Dividends Patronage Dividends Other Income Other Deductions Amortization of Prepaid Bonding Costs and Discount (Increase) Decrease in Non-Cash Current Assets Increase (Decrease) in Current Liabilities (164,132) 34,821 414,660 449,481	Principal Payment on Bonds		(90,000)
NET INCREASE IN CASH CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR CASH & EQUIVALENTS BALANCE AT END OF YEAR Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities Net Operating Profit Net Operating Profit Net Operating Profit Provided by Operating Activities Patronage Dividends Other Income Other Income Other Deductions Amortization of Prepaid Bonding Costs and Discount (Increase) Decrease in Non-Cash Current Assets Increase (Decrease) in Current Liabilities 34,643			
CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR CASH & EQUIVALENTS BALANCE AT END OF YEAR Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities Net Operating Profit Net Operating Profit Adjustments to Reconcile Net Change in Net Assets to Net Cash Provided by Operating Activities Patronage Dividends Other Income 66,576 Other Deductions Amortization of Prepaid Bonding Costs and Discount (Increase) Decrease in Non-Cash Current Assets Increase (Decrease) in Current Liabilities 4,643	NET CASH USED BY INVESTING ACTIVITIES		(164,132)
Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities Net Operating Profit \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash Provided by Operating Activities Patronage Dividends \$ 18,035 Other Income \$ 66,576 Other Deductions \$ (7,862) Amortization of Prepaid Bonding Costs and Discount \$ 1,209 (Increase) Decrease in Non-Cash Current Assets \$ (3,935) Increase (Decrease) in Current Liabilities \$ 4,643	NET INCREASE IN CASH		34,821
Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities Net Operating Profit \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash Provided by Operating Activities Patronage Dividends \$ 18,035 Other Income \$ 66,576 Other Deductions \$ (7,862) Amortization of Prepaid Bonding Costs and Discount \$ 1,209 (Increase) Decrease in Non-Cash Current Assets \$ (3,935) Increase (Decrease) in Current Liabilities \$ 4,643	CASH & EQUIVALENTS BALANCE AT BEGINNING OF YEAR		414,660
Net Operating Profit \$ 348,073 Adjustments to Reconcile Net Change in Net Assets to Net Cash Provided by Operating Activities Patronage Dividends \$ 18,035 Other Income \$ 66,576 Other Deductions \$ (7,862) Amortization of Prepaid Bonding Costs and Discount \$ 1,209 (Increase) Decrease in Non-Cash Current Assets \$ (3,935) Increase (Decrease) in Current Liabilities \$ 4,643	CASH & EQUIVALENTS BALANCE AT END OF YEAR	\$	449,481
Adjustments to Reconcile Net Change in Net Assets to Net Cash Provided by Operating Activities Patronage Dividends Other Income 66,576 Other Deductions Amortization of Prepaid Bonding Costs and Discount (Increase) Decrease in Non-Cash Current Assets (3,935) Increase (Decrease) in Current Liabilities 4,643	Reconciliation of Net Change in Net Assets to Cash Provided by Operating Activities		
Provided by Operating Activities Patronage Dividends Other Income 66,576 Other Deductions Amortization of Prepaid Bonding Costs and Discount (Increase) Decrease in Non-Cash Current Assets Increase (Decrease) in Current Liabilities 18,035 (7,862) (7,862) (3,935) (3,935)		\$	348,073
Patronage Dividends 18,035 Other Income 66,576 Other Deductions (7,862) Amortization of Prepaid Bonding Costs and Discount 1,209 (Increase) Decrease in Non-Cash Current Assets (3,935) Increase (Decrease) in Current Liabilities 4,643			
Other Income 66,576 Other Deductions (7,862) Amortization of Prepaid Bonding Costs and Discount 1,209 (Increase) Decrease in Non-Cash Current Assets (3,935) Increase (Decrease) in Current Liabilities 4,643			18,035
Other Deductions (7,862) Amortization of Prepaid Bonding Costs and Discount 1,209 (Increase) Decrease in Non-Cash Current Assets (3,935) Increase (Decrease) in Current Liabilities 4,643	· · · · · · · · · · · · · · · · · · ·		
Amortization of Prepaid Bonding Costs and Discount (Increase) Decrease in Non-Cash Current Assets (3,935) Increase (Decrease) in Current Liabilities 4,643	Other Deductions		
(Increase) Decrease in Non-Cash Current Assets(3,935)Increase (Decrease) in Current Liabilities4,643	Amortization of Prepaid Bonding Costs and Discount		
Increase (Decrease) in Current Liabilities 4,643			
	Increase (Decrease) in Current Liabilities		
	NET CASH PROVIDED BY OPERATING ACTIVITIES	\$	

See Notes to Financial Statements.

Durant, Iowa Notes to Financial Statements

Note 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Measurement Focus and Basis of Accounting:

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows.

The Utility distinguishes operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Utility's principal ongoing business. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

The accompanying financial statements have been prepared on the accrual basis of accounting in conformity with standards set forth by The Governmental Accounting Standards Board. Revenues are recognized when they are earned and expenses are recognized or recorded when they are incurred.

Reporting Entity:

For financial reporting purposes, Durant Municipal Electric Plant has included all funds, organizations, account groups, agencies, boards, commissions and authorities. The Municipal Electric Plant has also considered all potential component units for which it is financially accountable, and other organizations for which the nature and significance of their relationship are such that exclusion would cause the financial statements to be misleading or incomplete. The Governmental Accounting Standards Board has set forth criteria to be considered in determining financial accountability. These criteria include appointing a voting majority of an organization's governing body, and (1) the ability to impose its will on that organization or (2) the potential for the organization to provide specific benefits to, or impose specific financial burdens on the Durant Municipal Electric Plant. The Durant Municipal Electric Plant has no component units which meet the Governmental Accounting Standards Board criteria.

Durant, Iowa
Notes to Financial Statements

Note 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (Continued)

Fund Accounting:

The accounts of Durant Municipal Electric Plant are organized as an enterprise fund. Enterprise funds are used to account for operations (a) that are financed and operated in a manner similar to private business enterprises, where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

Measurement Focus:

Enterprise funds are accounted for on a cost of services or "capital maintenance" measurement focus. This means that all assets and all liabilities, whether current or non-current, associated with their activity are included on the balance sheet. The operating statement presents increases (revenue) and decreases (expenses) in net assets.

In reporting the financial activity of its enterprise fund, the Durant Municipal Electric Plant applies all applicable GASB pronouncements as well as the following pronouncements issued on or before November 30, 1989, unless these pronouncements conflict with or contradict GASB pronouncements: Financial Accounting Standards Board Statements and Interpretations, Accounting Principles Board Opinions, and Accounting Research Bulletins of the Committee on Accounting Procedure.

Budgets and Budgetary Accounting:

In accordance with the Code of Iowa, the utility annually adopts a budget on the cash basis following required public notice and hearing. The annual budget may be amended during the year utilizing similar statutorily prescribed procedures.

Investments:

Investments consist of CD's and are valued at cost plus any interest earned that is added to the security. Investments are stated at cost.

Durant, Iowa
Notes to Financial Statements

Note 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (Continued)

Inventories:

Inventories are valued at the lower of cost or market using the first-in, first-out method. Inventories consist of materials and supplies to be used in production and distribution construction and maintenance as well as oil to be used for generation. Inventories are expensed or capitalized when used.

Fixed Assets:

Electric Plant fixed assets were established from a survey report by Fulton & Cramer, Consulting Engineers, as of September 30, 1968. The basis of valuation was "Reproduction Cost Net of Depreciation". A copy of the Consulting Engineers' report contained detailed explanations of valuation and depreciation procedures, and is on file in the office of the Electric Plant. Fixed asset additions after September 30, 1968, are recorded at historical cost.

Depreciation:

Depreciation of all exhaustible fixed assets is charged as an expense against operations. Depreciation is provided on the straight-line method over the estimated useful lives of the respective assets. Maintenance and repairs are charged to expense as incurred. Major renewals and betterments are capitalized.

Assets, Liabilities and Net Investments:

The following accounting policies are followed in preparing the Statement of Net Assets:

<u>Cash, Investments and Cash Equivalents</u> – The Durant Municipal Electric Plant considers all short-term investments that are highly liquid to be cash equivalents. Cash equivalents are readily convertible to known amounts of cash and, at the day of purchase, have a maturity date no longer than three months.

<u>Capital Assets</u> — Capital assets are accounted for at historical cost. Depreciation of all exhaustible capital assets is charged as an expense against operations. The cost of repair and maintenance is charged to expense, while the cost of renewals or substantial betterments is capitalized. The cost and accumulated depreciation of assets disposed of are deleted, with any gain or loss recorded in current operations.

Durant, Iowa Notes to Financial Statements

Note 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (Continued)

Reportable capital assets are defined by the Durant Municipal Electric Plant as assets with initial, individual costs in excess of the following thresholds and estimated useful lives in excess of two years.

Asset Class	Amount
Buildings and improvements	\$ 10,000
Equipment and vehicles	2,500

Capital assets of the Durant Municipal Electric Plant are depreciated using the straight line method over the following estimated useful lives:

Asset Class	Estimated Useful lives (In Years)
Buildings Building improvements Equipment and vehicles	40-50 20-50 2-20

<u>Compensated Absences</u> – Durant Municipal Electric Plant employees accumulate a limited amount of earned but unused vacation hours for subsequent use or for payment upon termination, death or retirement. Durant Municipal Electric Plant's liability for accumulated vacation has been computed based on rates of pay in effect at December 31, 2007.

Note 2 – **ORGANIZATION**:

Durant Municipal Electric Plant is organized as a municipal utility. It is operated under the control of a Board of Trustees, who are appointed by the Mayor and approved by the City Council. The Board has three members who serve six-year terms on a two year staggered basis.

Durant, Iowa Notes to Financial Statements

Note 3 - CASH FLOWS DISCLOSURE:

Included in Change in Net Assets for 2007 is \$29,098 of interest received.

The Utility disbursed \$28,415 in interest during 2007.

Cash and Cash Equivalents consist of Cash on Hand; Cash in Bank - General Fund, Money Market, and Meter Deposit Fund-Checking.

Note 4 - CONCENTRATION OF CREDIT RISK:

Durant Municipal Electric Plant provides commercial and residential electric services to customers in Durant, Iowa. Receivables are from customers with locations in Durant, Iowa and collection of these receivables is dependent on the performance of the local economy.

Note 5 - BANK ACCOUNTS AND INVESTMENTS:

The Durant Municipal Electric Plant's bank accounts and investments at December 31, 2007 were entirely covered by Federal depository insurance, or by the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. This chapter provides for additional assessments against the depositories to insure there will be no loss of public funds.

The Municipal Electric Plant is authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Board and the Treasurer of the State of Iowa; prime eligible bankers acceptances; certain high rated commercial paper; perfected repurchase agreements; certain registered open-end management investment companies; certain joint investment trusts; and warrants and improvement certificates of a drainage district.

The Durant Municipal Electric Plant had no investments meeting the disclosure requirements of Governmental Accounting Standards Board Statement No.3.

Durant, Iowa
Notes to Financial Statements

Note 5 – BANK ACCOUNTS AND INVESTMENTS: (Continued)

The Municipal Electric Plant's investments at December 31, 2007 consists of Certificates of Deposit at Liberty Trust and Savings Bank, and one Money Market account at Liberty Trust and Savings Bank as follows:

	C	Carrying Value
Meter Deposit Fund	\$	5,701
Operating Fund	_6	05,000
Total CD's	6	10,701
Money Market Accounts		89,080
Total	<u>\$ 6</u>	99,781

Book value and market value are the same.

Note 6 - PENSION AND RETIREMENT BENEFITS:

The Municipal Electric Plant is a participating employer in the Iowa Public Employees Retirement System (IPERS) which is a cost-sharing multiple-employer defined benefit retirement system administered by the State of Iowa. IPERS provides retirement and death benefits, which are established by State statute to plan members and beneficiaries. IPERS issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to IPERS, P.O. Box 9117, Des Moines, Iowa 50306-9117.

Prior to July 1, 2007 plan members were required to contribute 3.70% of their annual salary and the Durant Municipal Electric Plant was required to contribute 5.75% of annual covered payroll. As of July 1, 2007 these rates increased to 3.90% for plan members and an employer contribution rate of 6.05%. Contribution requirements are established by State statute. The Durant Municipal Electric Plant's contribution to IPERS for the year ended December 31, 2007 was \$17,716, equal to the required contributions for the year.

Note 7 -RISK MANAGEMENT:

The Utility is exposed to various risks of loss related to torts; theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years. The Utility assumes liability for any deductibles and claims in excess of coverage limits.

Durant, Iowa Notes to Financial Statements

Note 8 - COMPENSATED ABSENCES:

Utility employees accumulate a limited amount of earned but unused vacation and sick leave hours for subsequent use or for payment upon termination, retirement or death. These accumulations are recognized as liabilities and expensed as accrued. The approximate liability for earned compensated absences payable to employees at December 31, 2007, is as follows:

TYPE OF BENEFIT	AMOUNT
Vacation	\$ 8,368
Sick leave	11,847
TOTAL	<u>\$ 20,215</u>

This liability has been computed based on rates of pay in effect at December 31, 2007.

Note 9 - LONG TERM DEBT:

On October 11, 1996, the Utility issued \$1,200,000 in bonds dated October 1, 1996, to perform repairs and upgrades to existing facilities. The bonds were issued at 98.5% of par and have an average coupon rate of 5.4578% and are due ratably over the next 15 years.

Annual debt service requirements for electric revenue notes are as follows:

Year Ending	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
12-31-08	95,000	23,555	118,555
12-31-09	100,000	18,378	118,378
12-31-10	110,000	12,828	122,828
12-31-11	115,000	6,613	121,613
TOTAL	\$ 420,000	<u>\$ 61,374</u>	<u>\$ 481,374</u>

Durant, Iowa Notes to Financial Statements

Note 9 – LONG TERM DEBT: (Continued)

The resolutions providing for the issuance of the revenue bonds include the following provisions.

- a. The bonds will only be redeemed from the future earnings of the enterprise activity and the note holders hold a lien on the future earnings of the funds.
- b. Sufficient monthly transfers shall be made to a separate revenue note sinking account for the purpose of making the note principal and interest payments when due.

Note 10 – **CAPITAL ASSETS**:

A summary of capital assets at December 31, 2007 is as follows:

		Balance Beg. of Year		Increase	D	ecrease	Balance End of Year
Capital Assets Not Being Depreciated Capital Assets Being Depreciated Total Capital Assets	\$	46,040 3,659,695 3,705,735	\$	199,371 199,371	\$	(26,283) (26,283)	\$ 46,040 3,832,783 3,878,823
Less Accumulated Depreciation	_	(2,183,375)	_	(140,011)		26,283	 (2,297,103)
Total Capital Assets, Net	\$	1,522,360	\$	59,360	\$	00	\$ 1,581,720

Supplemental Data December 31, 2007

DURANT MUNICIPAL ELECTRIC PLANT
Durant, Iowa
Schedule of Indebtedness
Year Ended December 31, 2007

Interest Due & Unpaid	\$ 5.873
Interest <u>Paid</u>	28.415
Balance End of $\underline{\underline{Year}}$	420.000 \$
70	8
edeemed During <u>Year</u>	90,000
%	↔
Issued During <u>Year</u>	0
	↔
Balance Beginning <u>of Year</u>	510,000
	₩
Amount Originally <u>Issued</u>	1,200,000
	69
Interest Rates	5.2-5.75%
Date of <u>Issue</u>	10/01/96
<u>Obligation</u>	Revenue Notes: Electric

DURANT MUNICIPAL ELECTRIC PLANT

Durant, Iowa Schedule of Investments December 31, 2007

LIBERTY TRUST AND SAVINGS BANK:

Certificates of Deposit	Maturity Date	Interest Rate	_	<u>Amount</u>
# 93163	6/16/2008	4.93	\$	25,000
# 93356	6/20/2008	4.94		30,000
# 93759	5/22/2008	4.69		80,000
# 93302	8/22/2008	4.93		70,000
# 93730	5/22/2008	4.69		100,000
# 92892	3/28/2008	6.47		150,000
# 94004	7/28/2008	4.94		150,000
			\$	605,000

DURANT MUNICIPAL ELECTRIC PLANT
Durant, Iowa
Schedule of Electric Plant Fixed Assets

	Cost	Acc Der	Accumulated Depreciation 12/31/2006	Depreciation Expense 2007	iation nse <u>7</u>	Dispos 2007	Disposition <u>2007</u>	Accu Depr	Accumulated Depreciation 12/31/2007
INTANGIBLE PLANT: Organization Expense Construction Cost Total	\$ 5,000 170,621 175,621	ه ا	0 170,621 170,621	€9	0 0 0	69	0 0 0	∞	0 170,621 170,621
PRODUCTION PLANT: Land and Land Rights Power House & Bidg Improvements Fuel & Lube Oil System Accessory Electric Equipment Miscellaneous Plant Equipment Generators & Plant Equipment Total	32,050 232,132 19,603 61,500 11,646 1,173,888 1,530,819		0 178,439 19,603 61,500 12,940 263,093 535,575		5,264 0 0 0 0 57,082 62,346		0 0 0 1,294 1,294		0 183,703 19,603 61,500 11,646 320,175 596,627
TRANSMISSION PLANT: Clearing Land and Right of Way Station Equipment (Transformer) Poles and Fixtures Overhead Conductors and Devices Total	500 146,021 2,349 3,097 151,967		500 146,021 2,349 3,097 151,967		0 0 0 0		0 0 0 0		500 146,021 2,349 3,097 151,967
DISTRIBUTION PLANT: Station Equipment (Capacitors and Battery) Poles, Towers and Fixtures Overhead Conductors and Devices Underground Conduit and Conductors Line Transformers Services Meters Street Lighting and Signals Furnace	76,157 136,297 112,336 61,376 129,611 17,313 33,747 10,910		70,127 51,351 59,029 68,196 75,415 17,427 32,723 11,367 8,380		1,609 3,786 2,669 0 6,052 275 476 96		2,493 1,980 2,485 6,820 7,676 896 11,781 858		69,243 53,157 59,213 61,376 73,791 16,806 31,418 10,605 8,380
Total	\$ 590,151	69	394,015	69	14,963	ક્ક	24,989	59	383,989

DURANT MUNICIPAL ELECTRIC PLANT
Durant, Iowa
Schedule of Electric Plant Fixed Assets
December 31, 2007

	Cost	Accumulated Depreciation 12/31/2006	Depreciation Expense $\frac{2007}{}$	Disposition <u>2007</u>	Accumulated Depreciation 12/31/2007
GENERAL PLANT: Office Furniture and Fixtures Transportation Equipment Stores Equipment Shop Equipment Laboratory Equipment Tools & Work Equipment Total	\$ 71,835 171,404 3,066 23,371 3,875 17,279 290,830	\$ 61,645 154,993 3,066 21,645 3,875 17,279	\$ 2,773 3,647 0 345 0 0 0 0	\$	\$ 64,418 158,640 3,066 21,990 3,875 17,279
RADIATOR: Radiator Studies Total	117,500 18,329 135,829	98,757 15,364 114,121	3,525 550 4,075	0	102,282 15,914 118,196
SUBSTATION: Land & Land Clearing Engineering & Legal Aerial Lines Outdoor Substation Reclosure Transformer Feasibility Studies Total	8,990 28,822 5,111 727,541 120,482 103,016 9,644 1,003,606	28,822 5,111 401,059 14,004 95,933 9,644	0 0 0 37,895 7,099 6,868 0	0 0 0 0	28,822 28,822 5,111 438,954 21,103 102,801 9,644 606,435
TOTALS	\$ 3,878,823	\$ 2,183,375	\$ 140,011	\$ 26,283	

DURANT MUNICIPAL ELECTRIC PLANT

Durant, Iowa Schedule of Cash Balances December 31, 2007

Cash on Hand	\$ 200
Cash in Bank - General Fund	382,778
Money Market	45,789
Meter Deposit - Checking	 20,714
Total	\$ 449,481

DURANT MUNICIPAL ELECTRIC PLANT

Schedule of Cash Balance Composition December 31, 2007

	_	Demand Deposits	Time Deposits & Investments	 Total	_	Maximum Authorized Deposit
Depository						
Liberty Trust & Savings Durant, Iowa:						
General Capital Improvements Customer Deposits	\$	428,567 89,080 20,714	\$ 605,000 0 5,701	\$ 1,033,567 89,080 26,415		
Total	\$	538,361	\$ 610,701	\$ 1,149,062	\$	2,000,000

DURANT MUNICIPAL ELECTRIC PLANT

Durant, Iowa Schedule of Bond Maturities December 31, 2007

Year Ended	Issued 10	-01-96
December 31	Interest Rate	<u>Amount</u>
2008	5.45	95,000
2009	5.55	100,000
2010	5.65	110,000
2011	5.75	115,000
то	TAL	\$ 420,000

DURANT MUNICIPAL ELECTRIC PLANT

Durant, Iowa

Detail Schedule of Operating Expenses and Comparison to Budget For the Year Ended December 31, 2007

	2007	Budget
PRODUCTION EXPENSES:		
Labor	\$ 81,350	\$ 91,400
Fuel	4,870	24,600
Maintenance	37,231	38,400
Purchased Power	680,734	757,800
Insurance	12,072	12,400
Tools	3,756	5,900
Safety Expenses	2,300	2,000
Total	822,313	932,500
DISTRIBUTION EXPENSES:		
Supervision and Labor	117,344	129,200
Stock	28,060	23,700
Maintenance	1,019	21,200
Truck and Transportation	10,811	11,800
Insurance	12,072	12,400
Total	169,306	198,300
CUSTOMER ACCOUNTS EXPENSES:		
Meter Reading Labor	13,031	14,900
Office Salaries	56,721	66,300
Miscellaneous Supplies	13,219	27,800
Energy Efficient	6,209	8,400
Insurance	6,036	8,200
Metering	2,227	2,200
Community Service	-,	400
Total	97,443	128,200
ADMINISTRATIVE EXPENSES:		
Salaries and Wages	45,081	55,500
Trustee Fees	760	720
Professional Services	14,188	18,200
Dues, Subscriptions and Meetings	5,489	5,800
Telephone	6,316	6,500
Engineering	19,508	24,000
Publications	961	1,000
Miscellaneous	786	1,200
Total	93,089	112,920
TOTAL OPERATING EXPENSES	\$ 1,182,151	\$ 1,371,920

Independent Auditor's Report on
Internal Control over Financial Reporting and on
Compliance and Other Matters
Based on an Audit of Financial Statements
In Accordance With
Government Auditing Standards

Julie J. Dura, CPA Randy L. Linn, CPA David A. Schebler, CPA Randall B. Sovey, CPA

HUCKFELDT & SMITH

CERTIFIED PUBLIC ACCOUNTANTS A PROFESSIONAL LIABILITY COMPANY

<u>Independent Auditor's Report on Compliance</u> <u>And on Internal Control over Financial Reporting</u>

To the Board of Trustees Durant Municipal Electric Plant

We have audited the financial statements of Durant Municipal Electric Plant, Durant, Iowa, as of and for the year ended December 31, 2007, and have issued our report thereon dated June 8, 2008. We conducted our audit in accordance with U.S. generally accepted auditing standards, and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered Durant Municipal Electric Plant's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing our opinion on the effectiveness of Durant Municipal Electric Plant's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of Durant Municipal Electric Plant's internal control over financial reporting.

Our consideration of internal control over financial reporting was for the limited purpose described in the preceding paragraph and would not necessarily identify all deficiencies in internal control over financial reporting that might be significant deficiencies or material weaknesses. However, as discussed below, we identified certain deficiencies in internal control over financial reporting that we consider to be significant deficiencies and another deficiency we consider to be a material weakness.

A control deficiency exists when the design or operation of the control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects Durant Municipal Electric Plant's ability to initiate, authorize, record, process, or report financial data reliably in accordance with U.S. generally accepted accounting principles such that there is more than a remote likelihood a misstatement of Durant Municipal Electric Plant's financial statements that is more than inconsequential will not be prevented or detected by Durant Municipal Electric Plant's internal control. We consider the deficiencies in internal control described in Part II of the accompanying Schedule of Findings

and Questioned Costs to be significant deficiencies in internal control over financial reporting.

A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood a material misstatement of the financial statements will not be prevented or detected by Durant Municipal Electric Plant's internal control.

Our consideration of the internal control over financial reporting was for the limited purpose described in the first paragraph of this section and would not necessarily identify all deficiencies in the internal control that might be significant deficiencies and, accordingly, would not necessarily disclose all significant deficiencies that are also considered to be material weaknesses. However, of the significant deficiencies described above, we do not believe the item in Part II is a material weakness.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Durant Municipal Electric Plant's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of non-compliance or other matters that are required to be reported under Government Auditing Standards.

Comments involving statutory and other legal matters about Durant Municipal Electric Plant's operations for the year ended December 31, 2007 are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of the Durant Municipal Electric Plant. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

Durant Municipal Electric Plant's responses to findings identified in our audit are described in the accompanying Schedule of Findings and Questioned Costs. While we have expressed our conclusions on the Durant Municipal Electric

Durant Municipal Electric Plant Page Three

Plant's responses, we did not audit Durant Municipal Electric Plant's responses and, accordingly we express no opinion on them.

This report, a public record by law, is intended solely for the information and use of the officials, employees and citizens of the City of Durant and other parties to whom the Durant Municipal Electric Plant may report, including federal awarding agencies and pass-through entities. This report is not intended to be and should not be used by anyone other than these specified parties.

We would like to acknowledge the many courtesies and assistance extended to us by personnel of the Durant Municipal Electric Plant during the course of our audit. Should you have any questions concerning any of the above matters, we shall be pleased to discuss them with you at your convenience.

HUCKFELDT & SMITH, P.L.C.

June 8, 2008

Durant Municipal Electric Plant Schedule of Findings and Questioned Costs Year ended December 31, 2007

Part I: Summary of the Independent Auditor's Results

- (a) An unqualified opinion was issued on the financial statements.
- (b) Significant deficiencies in internal control over financial reporting were disclosed by the audit of the financial statements, including a material weakness.
- (c) The audit did not disclose any non-compliance which is material to the financial statements.

Part II: Findings Related to the Financial Statements:

INSTANCES ON NON-COMPLIANCE:

No matters were reported.

REPORTABLE CONDITION:

- A <u>Segregation of Duties:</u> One important aspect of internal control is the segregation of duties among employees to prevent an individual employee from handling duties which are incompatible. We noted that the cash receipts listing, bank deposits, the posting of the cash receipts to the cash receipts journal, accounts payable, payroll and disbursements processing and postings are all done by the same person.
 - <u>Recommendation</u> We realize that with a limited number of office employees, segregation of duties is difficult. However, the Durant Municipal Electric Plant should continually review its operating procedures to obtain the maximum internal control possible under the circumstances.
 - Response Segregation of duties involving cash is partially unattainable due to the economic conditions under which the Municipal Electric Plant operates. However, we will continue to investigate available alternatives and implement the ones which are feasible for the Municipal Electric Plant. This is an area of ongoing concern for management and is continually monitored.

<u>Conclusion</u> – Response accepted.

Durant Municipal Electric Plant Schedule of Findings and Questioned Costs Year ended December 31, 2007

<u>Part III: Other Findings Related to Statutory Requirements and Other Matters:</u>

1. <u>Official Depository Bank</u> – The Municipal Electric Plant's official depository bank and amount is:

Liberty Trust & Savings, Durant, Iowa \$ 2,000,000

A resolution naming this bank as official depository bank is on file with the State Treasurer. The maximum amount stated in the resolution was not exceeded during the year ended December 31, 2007.

- 2. <u>Certified Budget</u> For the year ended December 31, 2007 some of the line item expenditures exceeded budgeted amounts. However, total expenditures did not exceed the budgeted figure.
- 3. <u>Entertainment Expense</u> We noted no disbursements that did not meet the requirements of public purpose as defined in an Attorney General's opinion dated April 25, 1979.
- 4. <u>Travel Expense</u> No expenditures of Municipal Electric Plant money for travel expenses of spouses of Municipal Electric Plant officials and/or employees were noted. No travel advances to officials or employees were noted.
- 5. <u>Related Party Business Transactions</u> No expenditures or money to any was noted.
- 6. <u>Bond Coverage</u> Surety bond coverage of Municipal Electric Plant officials and employees is in accordance with statutory provisions. However, we recommend that the amount of coverage be reviewed annually to insure that the coverage is adequate for current operations.
- 7. <u>Board Minutes</u> We noted no transactions requiring Board approval which had not been approved by the Board.
- 8. <u>Deposits and Investments</u> No instances of non-compliance with the deposit and investment provisions of Chapter 12B and 12C of the Code of Iowa and the City's investment policy were noted.